

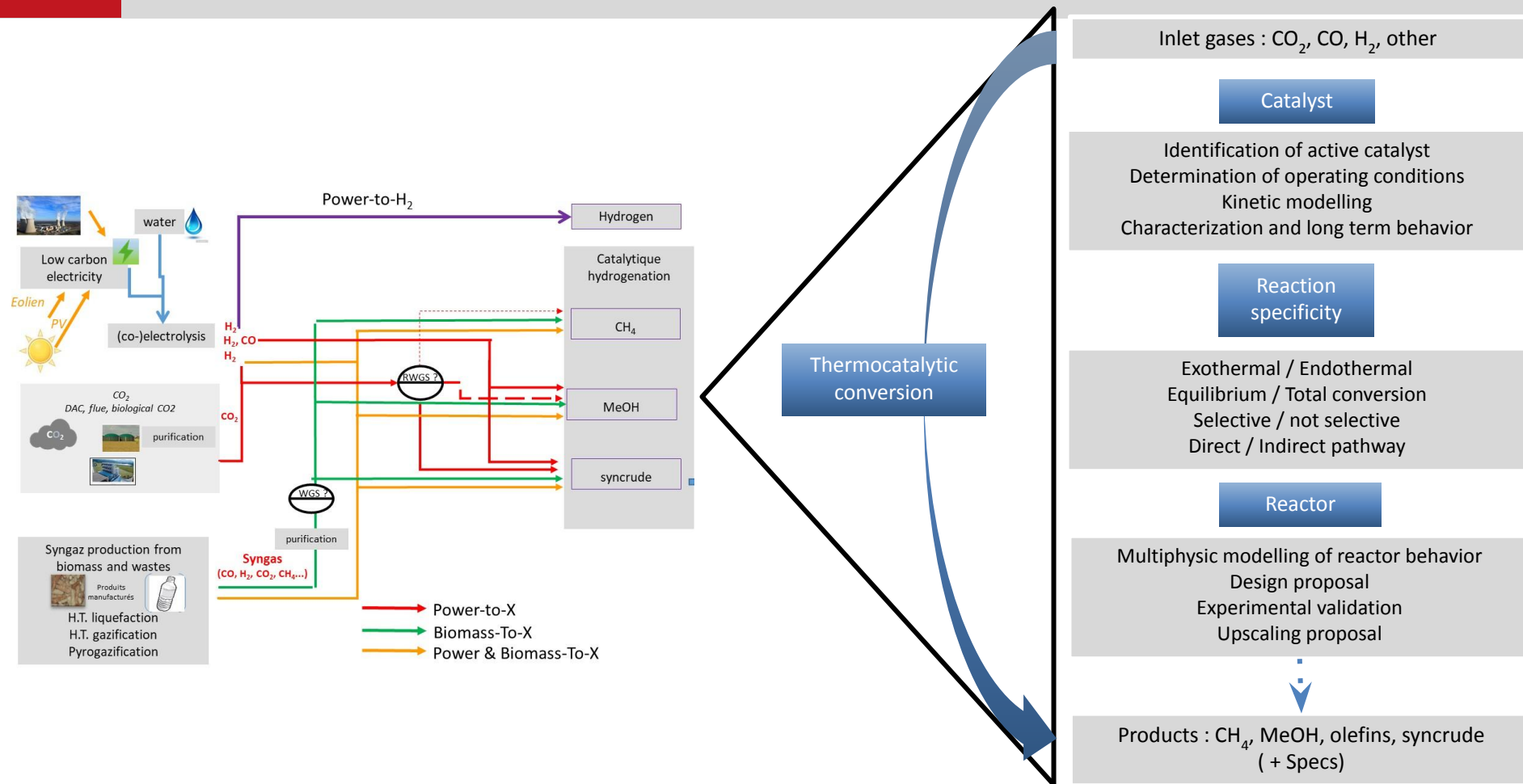


# Millistructured Heat Exchangers Reactors for Power to X applications

G.Geffraye

**Advanced Power-to-Gas and Power-to-Liquids Technologies (e-fuels)**

**8-9 march 2021**



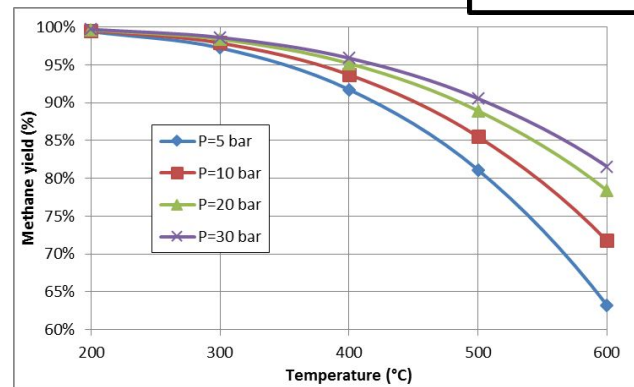
Reactors developments : case of methane synthesis

Reactors developments for liquid production

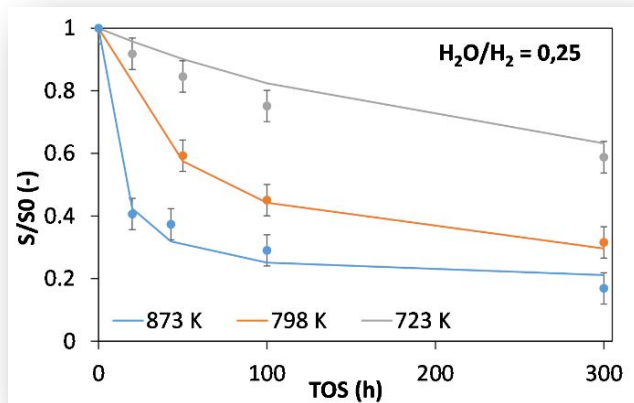
**Sabatier reaction :**  $CO_2 + 4H_2 \rightleftharpoons 2H_2O + CH_4$  ( $\Delta_r H_{298} = -165 \text{ KJ} / \text{mol}$ )

$$Y_{CH_4} = \frac{F_{CH_4, \text{outlet}}}{F_{CO_2, \text{inlet}}}$$

- ✓ Equilibrated, highly exothermic, and catalyzed by metals
- ✓ Thermodynamics favored at low temperature  
Yield > 97% for  $T < 300^\circ\text{C}$
- ✓ Catalyst activity favored at high temperature

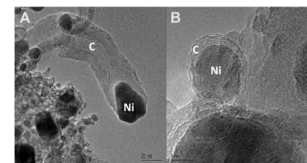
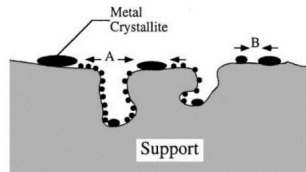


Methane yield calculated by Gibbs energy minimization for  $H_2:CO_2 = 4:1$



Ni surface (TPD) time evolution at 3 temperatures

- ✓ Deactivation mechanisms favored at high temperature  
Poisoning, carbon deposition, thermal degradation, attrition, crushing



### Temperature management issue :

- High enough to promote the reaction kinetics
- Low enough to favor thermodynamics (conversion, selectivity)
- Outside of critical ageing temperature ranges (thermal ageing and volatilization) to reach acceptable catalyst lifetime

	Adiabatic fixed-bed	Cooled fixed-bed	Fluidized bed	3 phase reactors	Micro-reactor
Operation mode	Adiabatic	Polytropic	Isothermal	Isothermal	Polytropic
Process complexity	High	Low	Low	Low	Low
Catalyst	Packing	Packing	Fluidized	Fluidized or suspended	Coated
Particle size	Millimeters	Millimeters	100-500 $\mu\text{m}$	< 100 $\mu\text{m}$	<200 $\mu\text{m}$
GHSV	Medium-high	High	Low	Low-medium	Very high
TRL	9	7	7	4-5	4-5

Modified from Catalytic reactors classification based on hot spot temperature

S. Rönsch, Fuel 166 (2016) 276–296



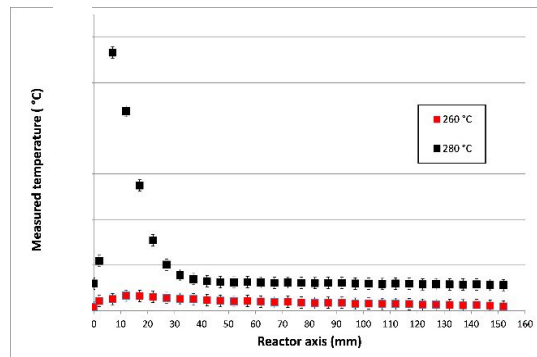
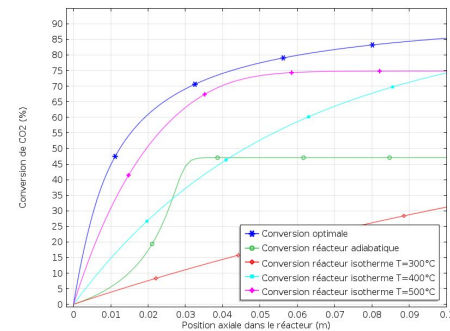
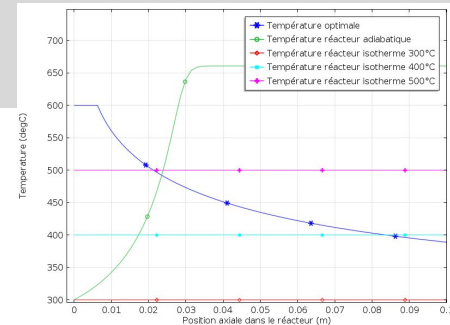
Enhancement of temperature control



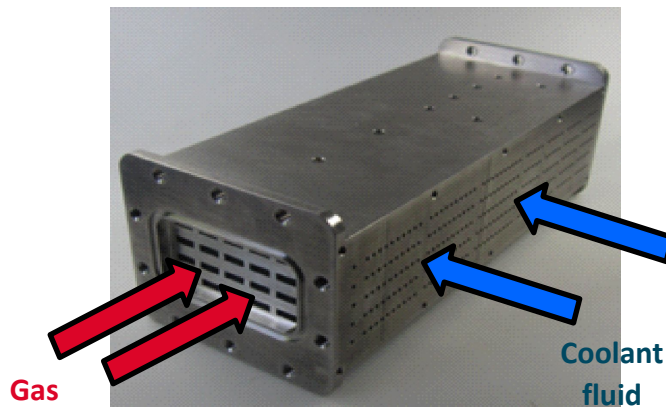
Compacity & Modularity



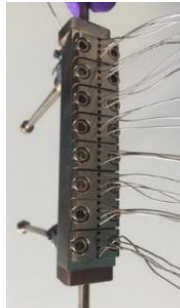
High conversion rate



- Millimetric reaction channels (<cm)
  - *intensification of heat and mass transfer*
- Millimeter-scale catalyst particles
  - *high catalyst density and easy loading*
- Intensification cross flow cooling with a thermal liquid
  
- Compactness
- Safety : coolant organic oils
- Modular concept (easy scale-up by numbering-up reactive channels and coolant channels)
- Easy maintenance



Selected catalyst

Ni-Al<sub>2</sub>O<sub>3</sub>Highly instrumented  
HX reactor

Gas lines:  
Ar, CO<sub>2</sub>, CO, H<sub>2</sub>, CH<sub>4</sub>,  
H<sub>2</sub>O

Pressure: 1-20 bars  
Temperature: 20-350°C  
Total Q : up to 15Nm<sup>3</sup>/h

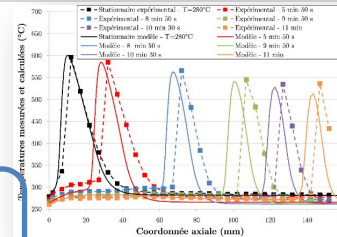
Wide range of inlet gas  
composition

Catalyst and reactor  
characterisation

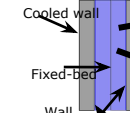
Catalyst analysis :  
Evolution of physico-  
chemical properties

Instrumentation: T(°C)  
profile along reactor

Gas Analysis (μ-GC) :  
CO<sub>2</sub>, CO, H<sub>2</sub>, CH<sub>4</sub>

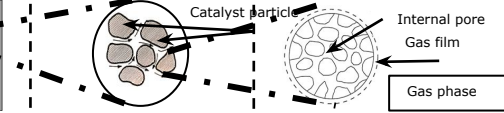


Reactor shut-down : 280-260°C, VVH 15600 h<sup>-1</sup>,  
H<sub>2</sub>/CO<sub>2</sub> ratio 4, P = 2.5 bar [25]  
Rasmey Trý, PhD Thesis, Université de Lyon, 2015

Design tools and detailed  
analysis

Wall  
Reactor scale:

- Macroscopic heat, mass and momentum transfer
- Wall heat transfer

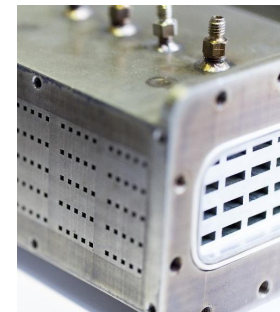


Bed scale :

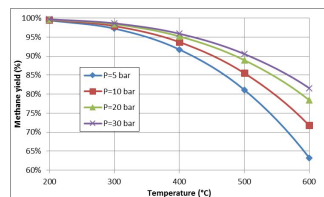
- Heat, mass and momentum transfer around the catalyst
- Gas-particle heat and mass exchange

Catalyst particle scale :

- Heat and mass transfer in the particle
- Kinetics
- Heat release by the reaction



□ Towards an optimized reactor design and sizing



R&D and technological survey

Technology selection

Proof of Concept Labscale

Demonstration (with partner)

Industrialization (partner)



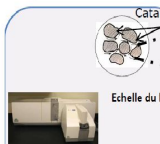
Reactors Performance tests : up to 12,5 Nm<sup>3</sup>/h et 15 bars : Ar, H<sub>2</sub>, CO, CO<sub>2</sub>, CH<sub>4</sub>



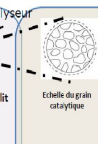
About "3 Nm<sup>3</sup>/h & 80 bar : Ar, H<sub>2</sub>, CO, CO<sub>2</sub>, CH<sub>4</sub>



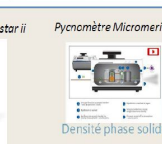
Catalyst Ageing Facility : "0,2 Nm<sup>3</sup>/h & 80 bar : Ar, H<sub>2</sub>, CO<sub>2</sub>, CH<sub>4</sub>



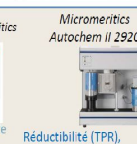
Malvern Mastersizer Granulométrie (Distribution)



Surface Spécifique (BET), Distribution volume poreux, Diamètre de pores (BIH)



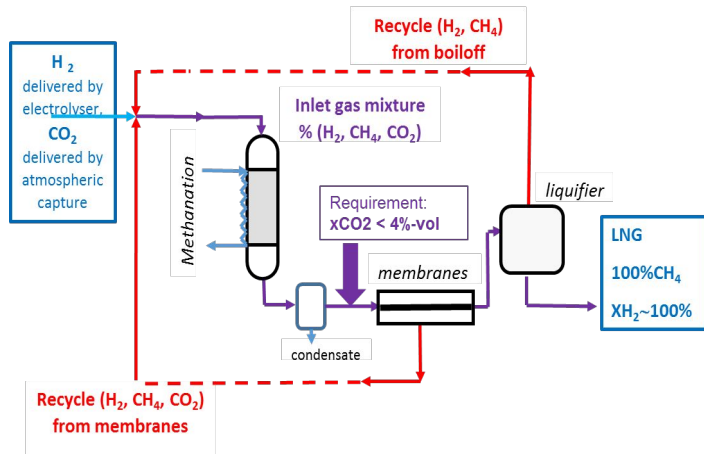
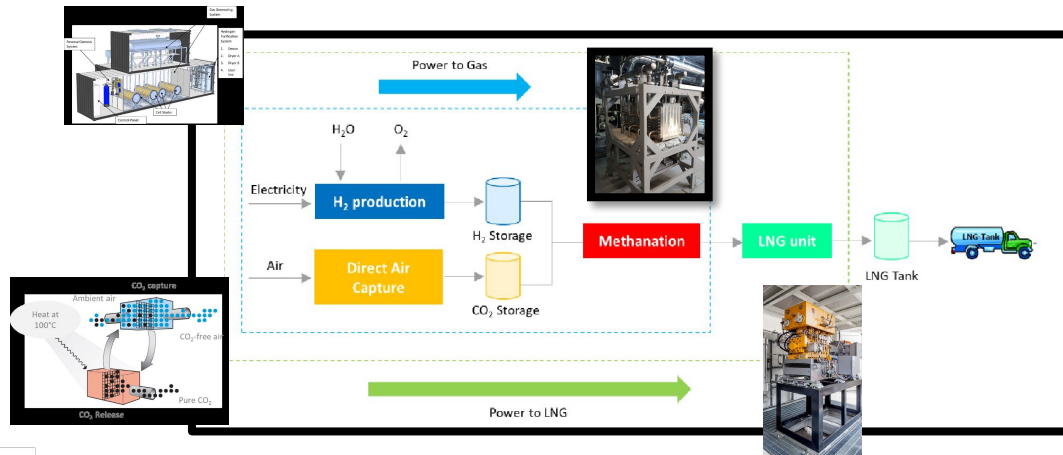
Densité phase solide



Réductibilité (TPR), Surface Spécifique (BET), Surface Active (TPD), Dépôt carbone (TPO)



STORE&amp;GO



- Requirement to have  $< 4\%$ -vol  $\text{CO}_2$  at the reactor outlet
  - High conversion rate  $> 95\%$
- Methanation reactor integrated in a recycling system
  - Impact on the inlet gas compositions possible presence of  $\text{CH}_4$ , possible  $\text{H}_2/\text{CO}_2 > 4$ , different  $\% (\text{H}_2/\text{CO}_2/\text{CH}_4)$
- Thermal management optimisation
  - to limit temperature increase ( $< 500^\circ\text{C}$ ) to prevent catalyst ageing (4000h)

## Manufacturing and test a one stage module of 0.8m<sup>3</sup>/h (NTP) reactor

- Design based on numerical simulations, experimental analysis, and taking into account the manufacturing experience

↓  
Dimensions (Length x Width x Thickness): ~100 x 400 x 200 mm.

- A large Matrix of labscale tests at CEA to:  
Support the design of the full scale geometry  
Guide the definition of optimal operation points of the methanation unit.



manufactured by KHIMOD



case	Pressure Bar	2 zones T °C	Ratio H <sub>2</sub> /CO <sub>2</sub>	CH <sub>4</sub> % vol
1	6	280-310	4	5
2	4	290-310	4,1	6
3	4	290-310	4,1	0
4	4	280-310	4.1	0
5	4	280-310	4	6
6	2,5	290-290	4.5	0
7	2,5	290-310	4,1	0
8	2,5	280-280	4,5	0

Fully integrated unit in two 20' containers.

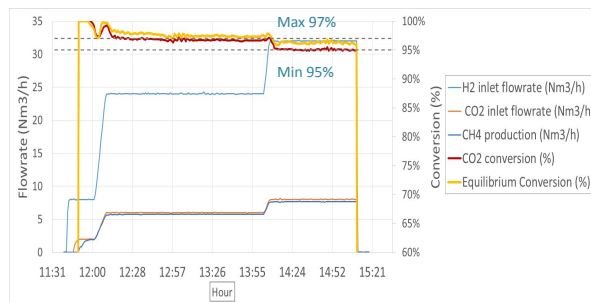
4 Heat Exchangers Reactors

H<sub>2</sub> inlet flow : 8 to 40 Nm<sup>3</sup>/h (with recycle)

CO<sub>2</sub> inlet flow : 2 to 10 Nm<sup>3</sup>/h (with recycle)

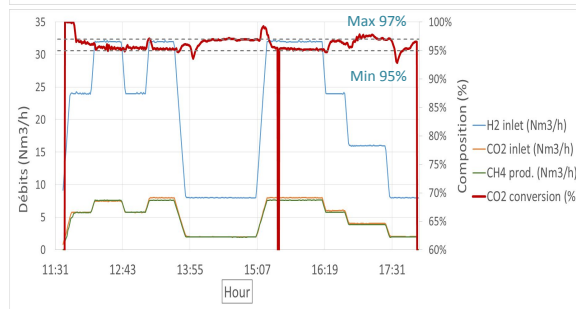


All data and figures are from KHIMOD  
ALCEN



#### Conversion performances :

- Close to thermodynamic equilibrium maintained over a wide range of flow rates (H<sub>2</sub> from 8 to 32 Nm<sup>3</sup>/h & without recycle)
- Conversion above 95% without recycle.

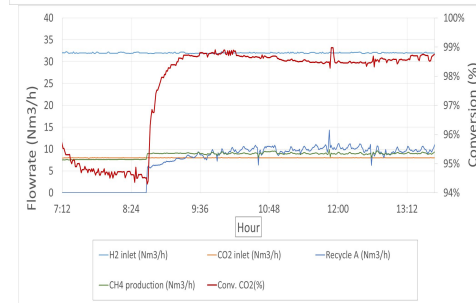


**Flexibility** of methane production to fit the fluctuation of CO<sub>2</sub> or renewable electricity :

**Fast response time** of the overall methanation unit under 5 to 10 minutes.

Despite of the load variations, keep the same :

- High level of conversion ratio.
- Output gas composition



**Recycle capacity** of the methanation unit increases methane production increasing significantly the conversion of CO<sub>2</sub> thanks to the recycle of H<sub>2</sub>.

- CO<sub>2</sub> conversion rises from 94% to **99%**
- Unconverted H<sub>2</sub> is recycled and finally completely converted into methane
- The methane outlet produced is compliant to the LNG production (%CO<sub>2</sub> <0.5%)

## Reactors developments : case of methane synthesis



Reactors developments for liquid production

# Reactor developments for syncrude production: SoA

Cata = Fe, Co  $T \approx 200^{\circ}\text{C}$ - $350^{\circ}\text{C}$ ,  $P \approx 20$  bars



Fluidised bed

Better thermal control



Sensitivity towards liquid  
 $\alpha < 0,7$



Cata = Fe  
 $T > 290^{\circ}\text{C}$   
( $\alpha = 0,7$ )  
Main pdct = gasoline

Low compacity

Fixed bed



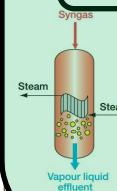
Better poisoning resistance



*A priori* less thermal control

Cata = Co ou Fe  
 $T < 250^{\circ}\text{C}$   
( $\alpha = 0,9$ )  
Main pdct = diesel

High compacity



Technologies:  
• Shell SMDS  
• BP

Slurry



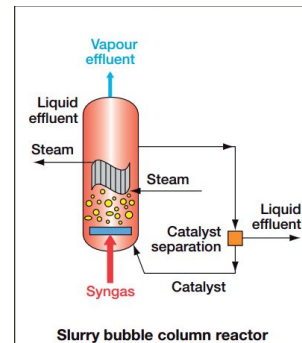
Better thermal control



Mechanical stress

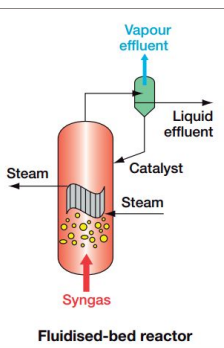
Cata = Co ou Fe  
 $T < 250^{\circ}\text{C}$   
( $\alpha > 0,9$ )  
Main pdct = diesel

Intermediate compacity



Technologies:

- Sasol SPD
- Statoil (GTL F1)
- ExxonMobil AGC-21
- ConocoPhillips
- Eni/IFP/Axens Gaseol



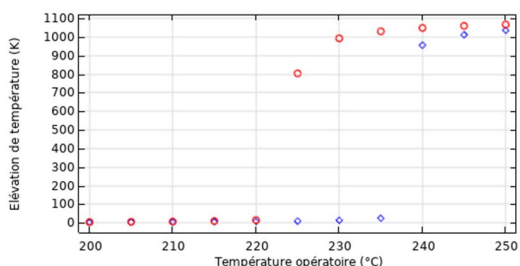
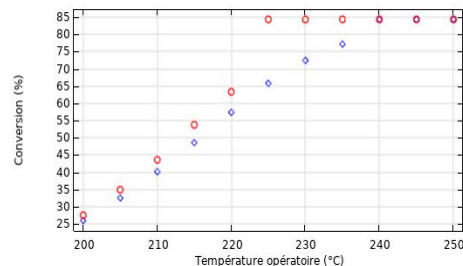
Fluidised-bed reactor

Technologies:

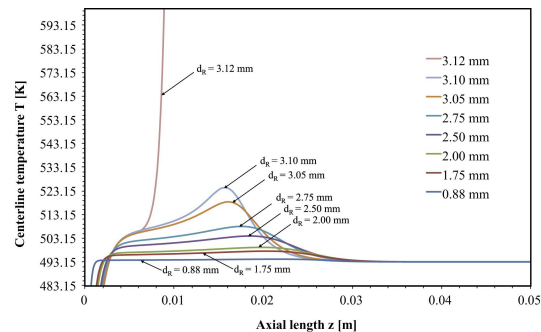
- Sasol SAS (FFB)
- Sasol synthol (CFB)

FT reactor design based on bibliography, preliminary simulations (\*) and first experimental tests □ 'low' channel height to

✓ Limit the rise in temperature and preventing the aging of the catalysts



Evolution of the maximum increase temperature & conversion function of temperature for two channels height (red=blue+1mm)

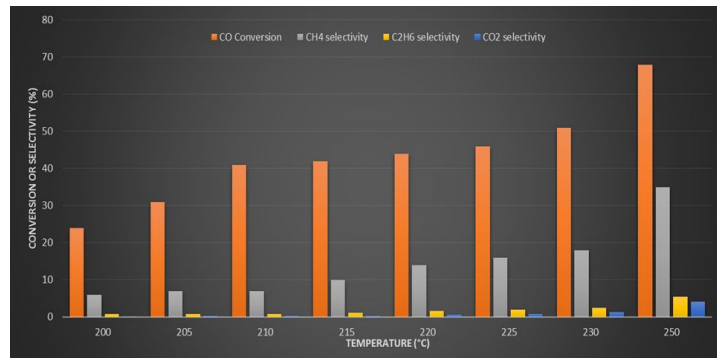


Influence of the reaction channel diameter on the temperature along axial direction

✓ Ensure a better selectivity towards the desired products

(\*) Specificities for simulation:

- Multiphysics
- Triphasic system (gas-liquid-solid)
- Innovative catalyst => few data available (no kinetics, thermal properties ...)



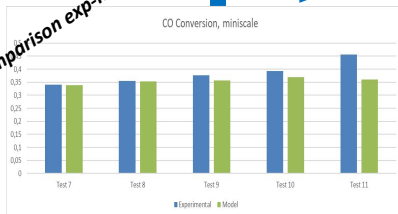
Temperature sensitivity of the coolant and the inlet gases (H<sub>2</sub> /CO)  
Evolution of CO conversion and selectivities to methane and ethane

1st Modeling and simulation

cea  
liten

**Prototype**  
Small scale reactor  
(0,1 Nm<sup>3</sup>/h)  
Several candidate catalysts

comparison exp-model



Improved modeling

Support the demo scale reactor design

**Labscale reactor**  
(0,8 Nm<sup>3</sup>/h)  
Selected catalyst

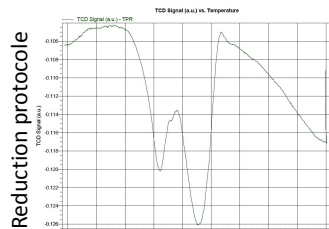
**Demo scale reactor**  
(1,5 Nm<sup>3</sup>/h)  
To be implemented in Vienna

Define optimal operation conditions

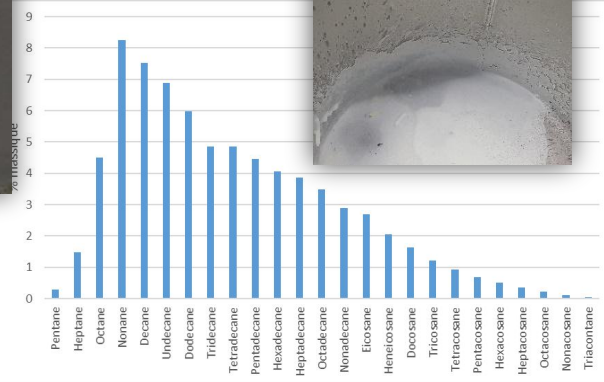
Tests

1st Tests

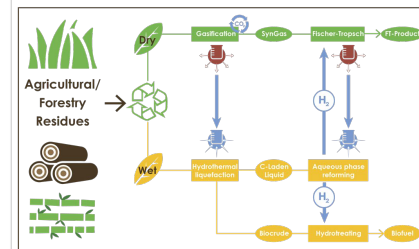
Catalyst selection



Temperature programmed reduction (TPR)



**Heat**  
to  
**Fuel**





**KHIMOD**  
ALCEN



### CO2-SNG (Poland)

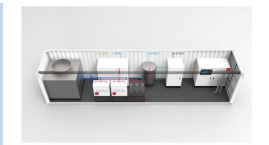
KIC InnoEnergy  
100kWe  
5 Nm<sup>3</sup>/h CH<sub>4</sub>

**STORE&GO**



Supported by the State  
Secretariat for Education,  
Research and Innovation  
under contract no.  
15.0333

Methanation CO<sub>2</sub>,  
200 kWe □ LNG



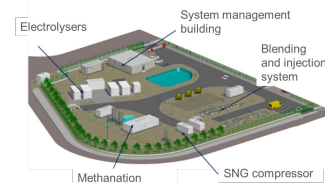
### Méthycentre

French consortium  
Methanisation &  
syngas methanation  
250kWe



### Jupiter 1000

French consortium  
Methanation CO<sub>2</sub>,  
500 kWe



**Heat to Fuel,**  
gaseification & HTL then FT







**Thanks!**